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**RENEWABLE ENERGY PURCHASE AND SALE PROGRAM (BUY-ALL/SELL-ALL)  
SCHEDULE BASA**

In order to provide for the safety of Members, Cooperative personnel, and others, and to ensure reliable electric service consistent with the Cooperative's offer for 2 MW of solar and wind renewable energy, the following requirements are established for connection and/or operation of Member generation facilities in parallel with the Cooperative's distribution system, beginning April 1, 2019.

**Availability**

The Cooperative's Buy-All/Sell-All Program is available on a first come, first serve, limited basis until the Cooperative's offer expires upon full 2 MW subscription.

These requirements govern all Member-owned generation facilities, which generate all of their electricity using a solar or wind renewable energy generator ("Member Facility"), with a nameplate of 50 kW or less.

Members wishing to participate in the Buy-All/Sell-All program shall submit a completed Buy-All/Sell-All Application and the \$100 application fee to the Cooperative for review. Upon approval of the Buy-All/Sell-All Application, the Cooperative shall issue a Buy-All/Sell-All Interconnection and Purchase Agreement ("Agreement") between the Member and the Cooperative. Members must complete construction and meet commercial operation of the Member Facility within 180 days of signing the Buy-All/Sell-All Interconnection and Purchase Agreement.

The nameplate of the renewable energy generator size is limited to 50 kW per Member. The Member's entire renewable energy generator must fit within the limit and must be located on the Member's premises. If a Member has more than one renewable energy generator, the generators' ratings must be summed and the sum may not exceed 50 kW.

Upon enrolling in this Buy-All/Sell-All program, the term of the Agreement is 20 years. A participating Member may terminate participation in the Buy-All/Sell-All program at any time and for any reason.

If the Member does not meet (or, for the term of the Agreement, continue to meet) all of the requirements of the Agreement, as well as the requirements listed below, the Cooperative may require termination of parallel operation and the Member shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the Member's Facility.

**Safety and Reliability Requirements**

The Member shall submit for the Cooperative's review detailed electric diagrams, equipment nameplate data, including the interface device and control system of the Member's power source and a site plan.

The Member's control and protection system and site plan must be acceptable to the Cooperative and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the Facility and the Cooperative system in the event of momentary or extended loss of power from the Cooperative, including loss of one or more phases if the Member is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The Member shall be liable if the Member's protection system fails to function.

A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.

The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the Cooperative may, at its discretion, inspect or test the facility at any time.

(Continued on Sheet No. D-27.01)

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(Continued From Sheet No. D-27.00)

The Member shall advise the Cooperative prior to making any revisions to the Facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the Cooperative.

Should the parallel operation of the Facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the Cooperative's system or other Members' service, the Cooperative may require disconnection of parallel operation until the condition has been corrected.

**Metering**

Separate metering shall be installed to determine generation output. The Member Facility must deliver, to the Cooperative's system, all energy generated. The Member shall pay the incremental cost of all such metering above the cost for meters provided for similarly situated nongenerating Members. Any service upgrades or protective equipment/devices necessary to accommodate the output of the generating unit(s), as determined by the Cooperative, shall be at the Member's expense.

**Reimbursement of Costs**

The Member shall pay for all costs associated with any addition to (or alteration of) the Cooperative's equipment required for metering and for the safe and reliable operation of the Facility in parallel with the Cooperative's system, as noted above, as well as an interconnection study, at the request of the Cooperative. The Member shall also pay for costs of changes required due to safety or adverse effects on other Members and/or on the Cooperative caused by the connection and/or operation of the Member's renewable energy generator.

The Cooperative may require reasonable and adequate insurance coverage by the interconnecting Member and the Member shall provide proof of liability coverage as may be required by the Cooperative.

**Monthly Charges and Credits**

The Member shall pay the full retail rate in accordance with the Cooperative's standard service tariff applicable to the Member for all energy delivered to the Member by the Cooperative, including energy necessary to operate the Member's renewable energy generator.

The Cooperative shall pay the Member 6.0 cents per kWh for all energy delivered to the Cooperative by the Member as a credit on the Member's monthly bill. The credit will be applied to the energy charge of the standard service tariff applicable to the Member and will be applied to the bill for that period. Any credit that is not used up during the current billing period shall be carried forward for use in subsequent billing periods.

If the Member requests payment of an accumulated credit, the Cooperative may pay the balance to the Member.

If a Member terminates service with the Cooperative while having a remaining credit amount on their account, the Cooperative shall pay the remaining credit amount to the Member following a final reading by the Cooperative of the Member's meter.